

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2021
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	394,070	--	--	652,997	-159,019	9,171	-30,446	900,075	27,590	0	116,713
Hydrocarbon Gas Liquids	252,293	-4,923	34,737	18,080	-157,938	--	9,836	19,331	71,018	42,064	56,986
Natural Gas Liquids	252,293	-4,923	23,579	16,170	-150,654	--	9,616	19,331	71,018	36,499	56,339
Ethane	92,312	--	--	--	-44,798	--	856	--	21,384	25,274	6,671
Propane	87,010	--	17,576	11,027	-93,315	--	2,107	--	1,223	18,969	22,088
Normal Butane	29,353	--	6,986	3,536	-36,222	--	8,271	3,139	1,048	-8,805	16,184
Isobutane	15,143	--	-983	1,558	-1,177	--	133	11,336	17	3,055	2,022
Natural Gasoline	28,475	-4,923	--	49	24,857	--	-1,751	4,856	47,347	-1,994	9,374
Refinery Olefins	--	--	11,158	1,910	-7,283	--	220	--	--	5,565	647
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	10,681	1,411	-7,283	--	1	--	--	4,808	382
Normal Butylene	--	--	477	479	--	--	219	--	--	737	265
Isobutylene	--	--	--	20	--	--	0	--	--	20	0
Other Liquids	--	241,096	--	3,101	-102,873	-4,938	-1,669	122,123	19,560	-3,627	64,192
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	241,096	--	696	-153,813	-4,126	-2,262	70,636	5,947	9,531	8,564
Hydrogen	--	--	--	--	--	8,998	--	8,998	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	241,096	--	696	-153,813	-13,248	-2,258	61,510	5,947	9,531	8,555
Fuel Ethanol	--	220,549	--	--	-147,065	-13,248	-1,926	57,959	4,202	0	7,808
Renewable Fuels Except Fuel Ethanol	--	20,547	--	696	-6,748	--	-332	3,551	1,745	9,531	747
Other Hydrocarbons	--	--	--	--	--	124	-4	128	--	0	9
Unfinished Oils	--	--	--	33	-1,600	--	1,321	-2,728	12,999	-13,159	12,835
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	2,372	52,540	-811	-729	54,215	614	0	42,793
Reformulated	--	0	--	--	18,720	-4,699	134	13,885	1	0	5,313
Conventional	--	0	--	2,372	33,820	3,887	-863	40,330	612	0	37,480
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1,019	1,061,123	12,310	26,374	14,060	3,958	--	9,161	1,101,766	59,713
Finished Motor Gasoline	--	1,015	599,296	100	4,399	14,060	-3,188	--	1,950	620,108	4,168
Reformulated	--	--	79,818	--	--	6,550	--	--	--	86,368	--
Conventional	--	1,015	519,478	100	4,399	7,510	-3,188	--	1,950	533,740	4,168
Finished Aviation Gasoline	--	--	123	34	182	--	-55	--	--	394	126
Kerosene-Type Jet Fuel	--	--	57,519	37	6,867	--	1,309	--	122	62,992	7,851
Kerosene	--	0	973	--	19	--	-99	--	4	1,087	99
Distillate Fuel Oil	--	3	262,674	1,795	32,438	--	4,827	--	806	291,277	32,851
15 ppm sulfur and under	--	3	262,748	1,772	31,739	--	4,628	--	120	291,515	32,054
Greater than 15 ppm to 500 ppm sulfur	--	0	728	10	699	--	215	--	136	1,086	517
Greater than 500 ppm sulfur	--	0	-802	13	--	--	-16	--	551	-1,324	280
Residual Fuel Oil	--	--	8,348	1,440	-4,479	--	-43	--	1,216	4,136	1,086
Less than 0.31 percent sulfur	--	--	596	--	--	--	-1	--	NA	NA	72
0.31 to 1.00 percent sulfur	--	--	2,612	573	-2,184	--	-32	--	NA	NA	204
Greater than 1.00 percent sulfur	--	--	5,140	867	-2,295	--	-10	--	NA	NA	810
Petrochemical Feedstocks	--	--	7,451	1,121	-711	--	-89	--	--	7,950	515
Naphtha for Petro. Feed. Use	--	--	4,518	601	-617	--	-77	--	--	4,579	405
Other Oils for Petro. Feed. Use	--	--	2,933	520	-94	--	-12	--	--	3,371	110
Special Naphthas	--	--	-87	57	220	--	8	--	--	182	159
Lubricants	--	--	1,575	1,700	1,643	--	-8	--	1,604	3,322	623
Waxes	--	--	270	139	--	--	11	--	284	114	51
Petroleum Coke	--	--	43,667	235	-6,244	--	-324	--	2,336	35,646	1,311
Marketable	--	--	32,220	235	-6,244	--	-324	--	2,336	24,199	1,311
Catalyst	--	--	11,447	--	--	--	--	--	--	11,447	--
Asphalt and Road Oil	--	--	42,112	5,652	-8,010	--	1,612	--	825	37,317	10,769
Still Gas	--	--	33,532	--	--	--	--	--	--	33,532	--
Miscellaneous Products	--	--	3,670	--	50	--	-3	--	14	3,709	104
Total	646,363	237,191	1,095,860	686,488	-393,456	18,293	-18,322	1,041,529	127,329	1,140,203	297,604

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.